



RECEIVED

MAY 18 1984

DIVISION OF OIL
GAS & MINING

May 18, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Application for Permit
to Drill
White River Unit 46-9
Lease #U-43915

Dear Sirs,

Attached, in triplicate, is the Application for Permit to Drill the above subject well. A joint onsite with your office was performed on May 14, 1984. A cultural resource clearance has been done by AERC and a copy will be forwarded to your office.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Denver
Houston
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43915		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME WHITE RIVER UNIT		
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		7. UNIT AGREEMENT NAME WHITE RIVER UNIT		
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 690' FSL & 671' FEL, SE/SE, Lot #7 At proposed prod. zone SAME		9. WELL NO. 46-9		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15.5 MILES NORTH EAST OF OURAY, UTAH		10. FIELD AND ZONE, OR WILDCAT WHITE RIVER - GREEN RIVER		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 690'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 9, T8S, R22E		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1349'		12. COUNTY OR PARISH UINTAH		
16. NO. OF ACRES IN LEASE 803.62		13. STATE UTAH		
19. PROPOSED DEPTH 5800'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
20. ROTARY OR CABLE TOOLS ROTARY		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4932' NATURAL GROUND LEVEL		
22. APPROX. DATE WORK WILL START* JUNE 15, 1984		23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE 12 1/4"	SIZE OF CASING 9 5/8"	WEIGHT PER FOOT 36.0#	SETTING DEPTH + 200'	QUANTITY OF CEMENT 200 sx class "G" cement
8 3/4"	5 1/2"	17.0#	+5600'	Min 600 sx 50-50 poz-mix

SEE ATTACHMENTS FOR:

DRILLING PROGRAM
SURFACE USE PLAN
LOCATION PLAT
LOCATION LAYOUT SHEET
TOPO MAPS "A" AND "B"
AREA WELL MAP
BOP DESIGN
PRODUCTION FACILITIES SCHEMATIC

RECEIVED

MAY 18 1984

DIVISION OF OIL
GAS & MININGAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGGULF OIL CORP HAS BEEN NOTIFIED OF OUR INTENT TO DRILL THE
ABOVE PROPOSED WELL IN THE WHITE RIVER UNIT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Beall TITLE DISTRICT ENGINEER DATE 5-16-84
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

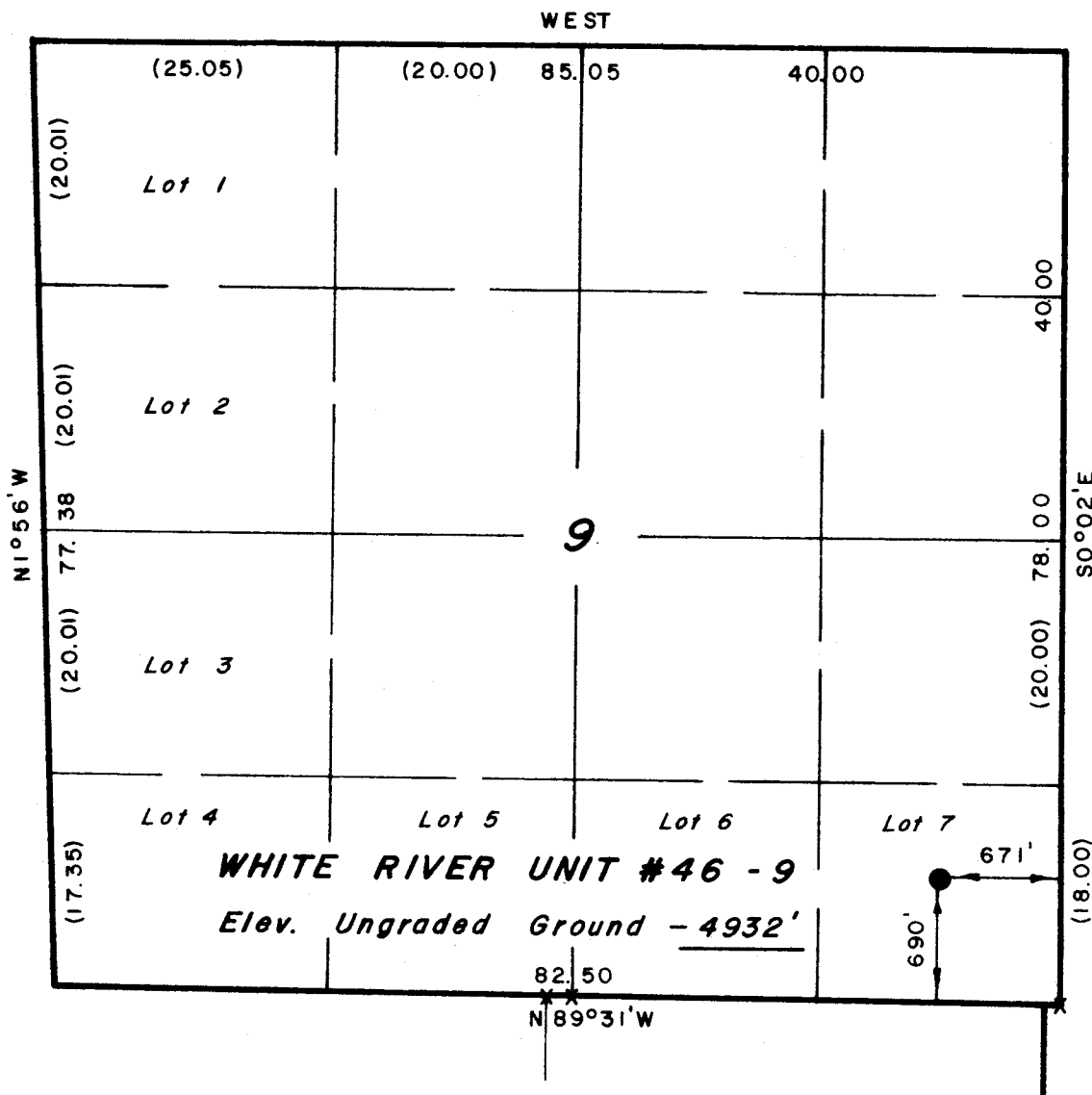
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

T 8 S, R 22 E, S.L.B.&M.

PROJECT
BELNORTH PETROLEUM CORP.

Well location, **WHITE RIVER UNIT # 46 - 9**, located as shown in Lot 7, SE1/4 SE1/4 Section 9, T 8 S, R 22 E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located

RECEIVED

MAY 18 1984

**DIVISION OF OIL
GAS & MINING**



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/24/84
PARTY	G.S. LT. SB.	REFERENCES	GLO Plat

BELNORTH

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Belco Development Corporation Well No. 46-9
Location Sec. 9 T 8S R 22E Lease No. U-43915
Onsite Inspection Date 5-14-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

In accordance with API RP-53, 3,000 psi BOP stacks shall include an annular preventer. Prior to drilling the surface casing shoe, the ram-type preventers shall be tested to 2,400 psi and the annular-type preventers shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

If sodium bichromate is to be used in the drilling fluid, the reserve pit shall be lined with a heavy plastic liner. Within 72 hours after drilling operations cease, the reserve pit shall be emptied and it's contents hauled to a toxic waste dumping site.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

7. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

8. Source of Construction Material

Road surfacing and pad construction material will be obtained from nearby sources.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

9. Methods of Handling Waste Disposal

The reserve pit will be lined.

Burning will not be allowed. All trash must be contained and disposed of by use of a trash cage during drilling operations.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

10. Well Site Layout

The wellsite layout is described in the APD.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

11. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

12. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8 POINT DRILLING PROGRAM1. SURFACE FORMATION AND ESTIMATED FORMATION TOPS

Surface Uinta formation of the upper Eocene Age
Green River formation top 2165'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

It is not anticipated that any fresh water will be encountered during the drilling of this well, but if encountered will be properly protected. It is anticipated that we will encounter oil in the Greenriver zone from possibly 3000' to 5600'.

3. PRESSURE CONTROL EQUIPMENT

A 10", 3000 psi, hydraulic doublegate BOP or equivalent consistent with API RP-53. A pressure test to 1000 psi will be made prior to drilling the surface plug. BOP controls will be installed and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated daily to insure good mechanical working order, inspection will be recorded on the daily report. The BLM District Office will be notified prior to pressure testing so a representative can be on location.

4. CASING PROGRAM AND AUXILIARY EQUIPMENT

9 5/8", 36.0# casing will be set at +200' and cemented with 200 sacks class "G" cement to surface.
5 1/2", 17.0#, LT&C casing will be set at TD (+5600') and cemented with 50-50 poz-mix. Actual cement volume will be determined from the Caliper log.
The BLM District Office will be notified so a representative can be on location during the running and cementing of the casing string. Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

5. MUD PROGRAM AND CIRCULATING MEDIUM

Fresh water with sodium bichromate for corrosion control will be used to drill to approximately 2200'. From 2200' to TD we plan to drill with a water based, gel-chemical mud weighted to 9.2 ppg as required for control.

6. CORING, LOGGING AND TESTING PROGRAM

There are no coring or Drill Stem tests planned for this well, but if shows warrant, all productive zones will be tested as to their commercial potential. Logging will consist of DIL, GR, Ca, LDT-FDC, ML and Cyberlook.

7. ABNORMAL CONDITIONS AND POTENTIAL HAZARDS

We do not anticipate encountering any abnormal hazards such as high pressure or gases during the drilling of this well.

8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

We hope to be able to spud this well about June 15, 1984. Drilling operations should be complete approximately 2 weeks after they commence.

13 POINT SURFACE USE PLAN

WELL NAME: White River Unit 46-9
LOCATION: 690' FSL & 671' FEL, Lot #7
SE/SE Section 9, T8S, R22E
Uintah County, Utah

1. EXISTING ROADS

The proposed wellsite is located 15.5 miles North East of Ouray, Utah in the Wonsits Valley oilfield. Refer to the attached Topo Maps for directions to the wellsite. Access to the proposed wellsite will be over existing county roads and Belco's planned access road. Traveling will be restricted to these roads. See attached Topo Map "B" for all roads within this vicinity. Roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD

The access road will enter the wellsite from the South East side and will be approximately 700' long. The road will be a minimum 18' crown road with ditches along either side where determined necessary to handle runoff. The maximum disturbed area will not exceed 30'. There are no need for turnouts so the disturbed area can be kept to a minimum. Maximum grade will not exceed 2%, no fences will be crossed, no cattle guards needed. Surfacing materials will be of native borrow from the cut area, no other materials are anticipated at this time. Construction and maintenance of the access road will be in accordance with the surface use standards as set forth in the booklet "Surface Operating Standards for Oil and Gas Exploration and Development".

3. LOCATION OF EXISTING WELLS

This well is proposed for drilling in the White River Unit. See the attached area well map for locations of currently producing oil wells in this vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within the vicinity of this well are the tank batteries and production equipment for the surrounding wells as shown on the area well map. An above ground pipeline runs North West of this location about 1 mile.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce oil. All production equipment owned and controlled by Belco will be kept on the location pad. All permanent structures will be painted within 6 months of when they are put in place. They will be painted a flat non-reflective earthtone color to match the

standard environmental colors as selected for this area by the Bureau of Land Management. All site security guidelines will be adhered to and a schematic of the production facilities will be submitted to the BLM within 30 days of the wells first production as per 43 CFR-3162.7. All oil measurement facilities will be installed on the well pad. The meters will be calibrated in place prior to any deliveries. Tests for accuracy will be conducted monthly for the first three months and the BLM District Office will be notified of the date and time of meter proving schedules. If a tank battery is installed the BLM will be consulted regarding their placement and adequate diking requirements.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling and completion of this well will be obtained from Belco's water supply well located in the White River Unit Waterflood. Water will be hauled by truck over existing roads. No new roads will be needed, no pipelines will be used. Attached is an approved Temporary Permit to use the water for this purpose.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials will be of native borrow and cut exposed during the construction of this location. It is not anticipated that any additional materials will be needed. Prior to any construction work beginning, the dirt contractor will be furnished with an approved copy of the Surface Use Plan and any additional stipulations under which this plan is approved.

7. METHODS OF HANDLING WASTE MATERIALS

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be fenced on the open side to protect all domestic animals and livestock. The reserve pit will be fully lined to prevent seepage. A wire mesh fence topped with at least one strand of barbed wire will be constructed and maintained in good order around the disposal pit during the drilling and completion phases of the well. Produced waste water will be confined to this pit for a period not to exceed 90 days from the initial production. During that 90 day period an application for approval on a permanent disposal method and location will be submitted. All garbage and waste materials will be contained in wire mesh cages and disposed of at the nearest sanitary landfill. No burning of trash will occur. Immediately upon completion of the drilling activities, the location pad and surrounding area will be cleared of all debris and the trash disposed of properly. A portable toilet will be provided for human waste during the drilling phase of the well.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

See the attached layout sheet for details of the cut and fills. The reserve pit will be located North west side of the location pad. Location of the pipe racks and excess cut stockpile are also shown. 6" of topsoil will be piled between stakes 2 and 3.

10. PLANS FOR SURFACE RESTORATION

Should this well produce oil as anticipated, the portion of the site not needed for production activities will be restored to its natural contour. The location and surrounding area will be cleared of all debris and the trash hauled to the nearest landfill. The reserve pit will be allowed to dry. The location pad will be retained until abandonment to allow for any required workovers or stimulation procedures.

The BLM will be notified 48 hours prior to starting any rehabilitation work involving earth moving equipment. Upon abandonment or if a dry hole, the reserve pit will be allowed to completely dry and all cans, pipe, etc. will be removed. This will be done before any dirt work takes place. All disturbed areas will be recontoured to their natural grade and drainages rerouted during the building of the location will be restored to as near as possible their original line of flow. The stockpiled topsoil will be evenly distributed over the entire disturbed area. The BLM will be consulted prior to reseeding the area for an approved seed mixture. All disturbed areas, including the access road, will be scarified and left with a rough surface. The seed will be broadcast or drilled at a time specified by the BLM.

11. OTHER INFORMATION

A cultural resource clearance has been done and a copy will be provided when clearance is received. Should anything of significant value be turned up during the construction of this wellsite, notification will be given to the proper authorities and work will cease until clearance is given. There is little vegetation in this area, mostly native grasses and sagebrush. The only wildlife apparent is small reptiles, rodent and birds. All lands concerned with this project are controlled by the Bureau of Land Management. Livestock grazing and mineral exploration are the only known surface use activities. There are no occupied dwellings near this wellsite, no surface water in the immediate vicinity.

12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. Jerry Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. Telephone contact number is 801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Belco Development Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date 5/16/84

J. C. Ball
J. C. Ball
District Engineer

DIAGRAM "B"
PRODUCTION FACILITIES SCHEMATIC

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter run for this well will be located within 500 feet of the wellhead. The gas flow line will be buried from the wellhead to the meter and anchored securely at the meter. The meter run will be housed and/or fenced.

The oil measurement facilities will be installed on the well location pad.

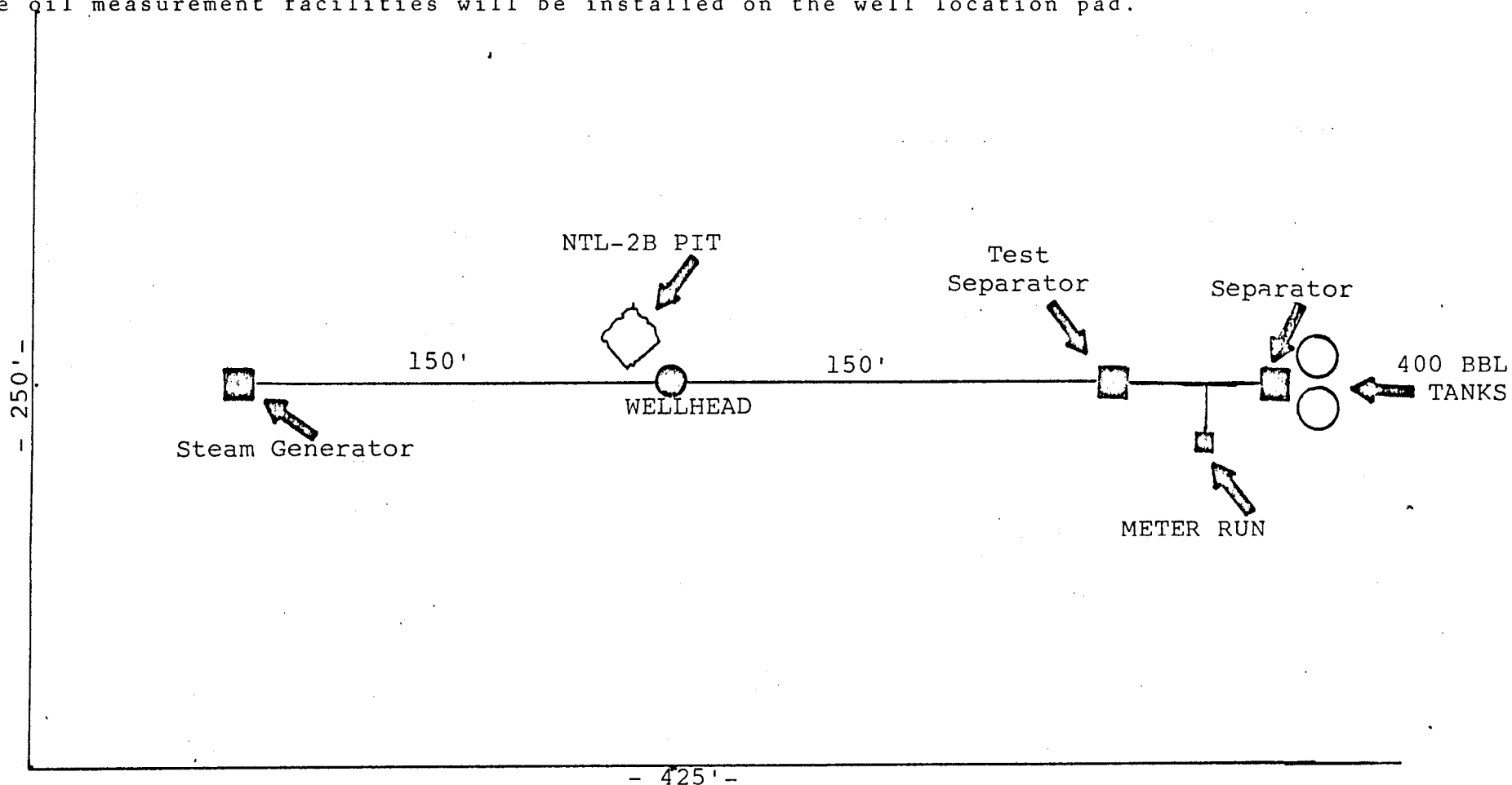
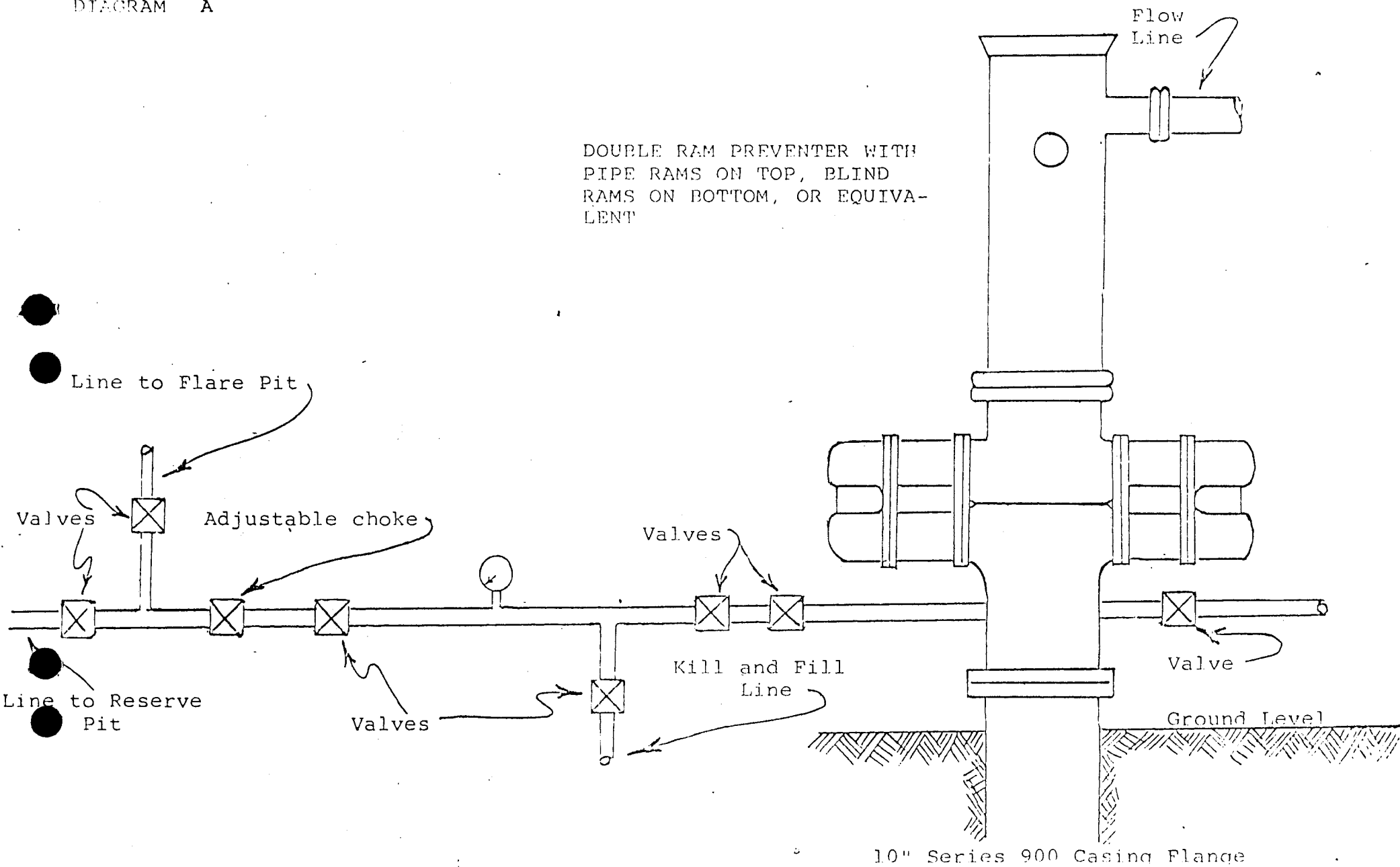
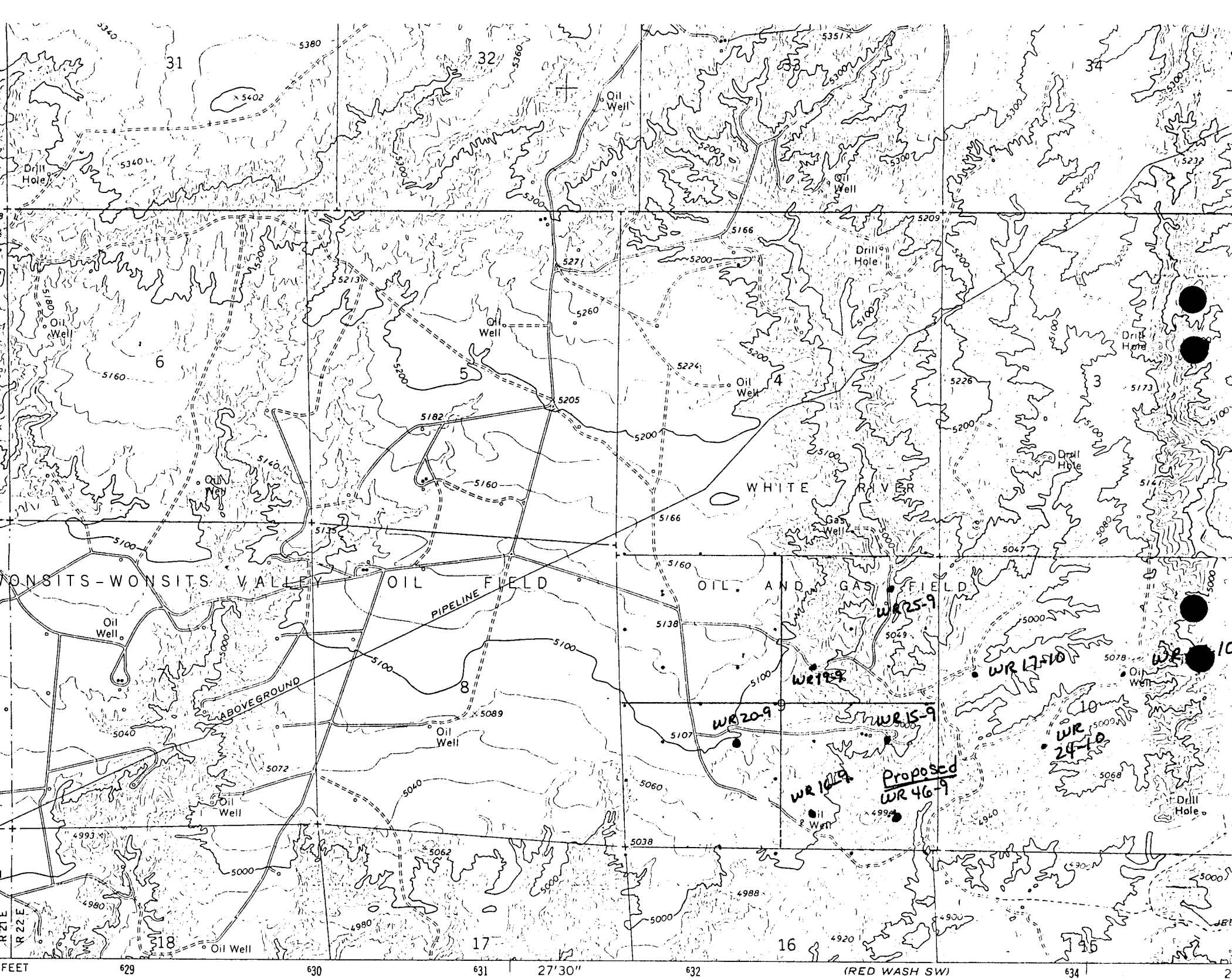


DIAGRAM A

DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM, OR EQUIVA-
LENT





FEET

629

630

631

27' 30"

632

(RED WASH SW)

634

2

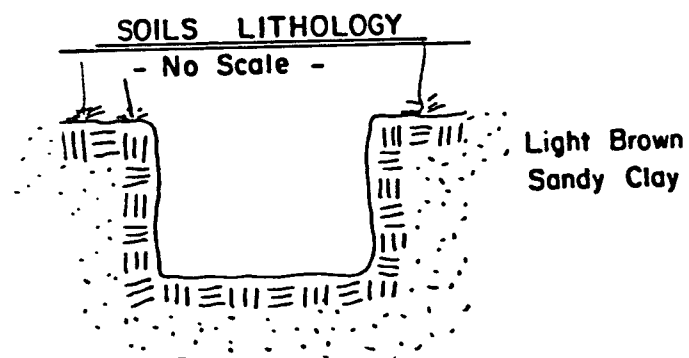
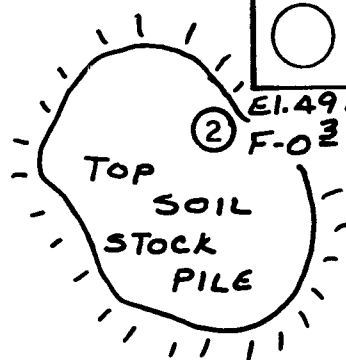
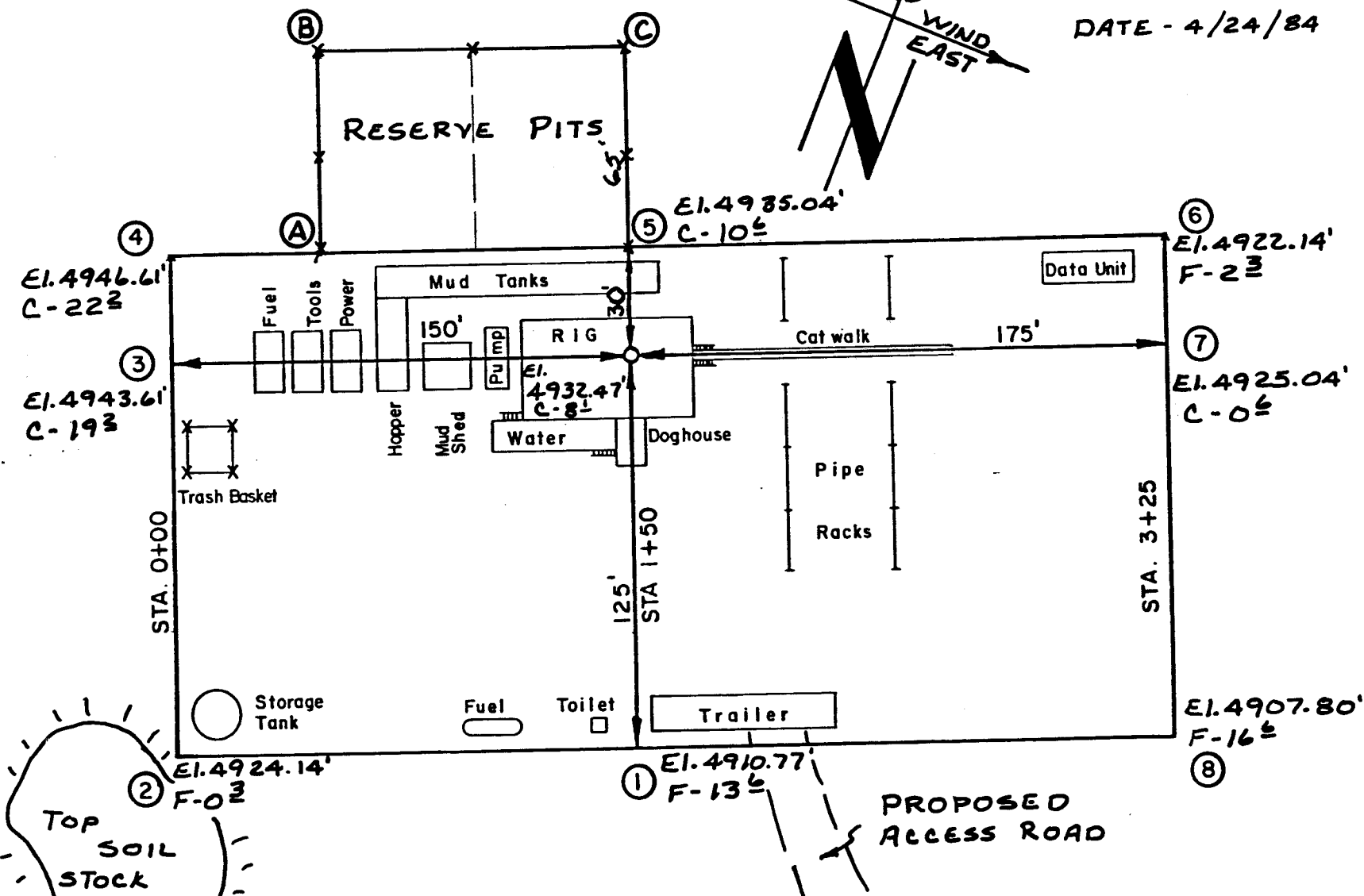
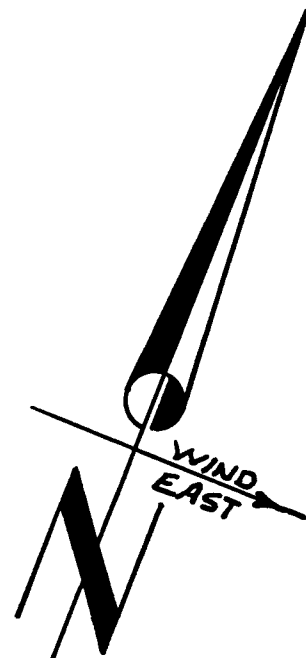
BELNORTH PETRO. CORP.

WHITE RIVER UNIT # 46-9

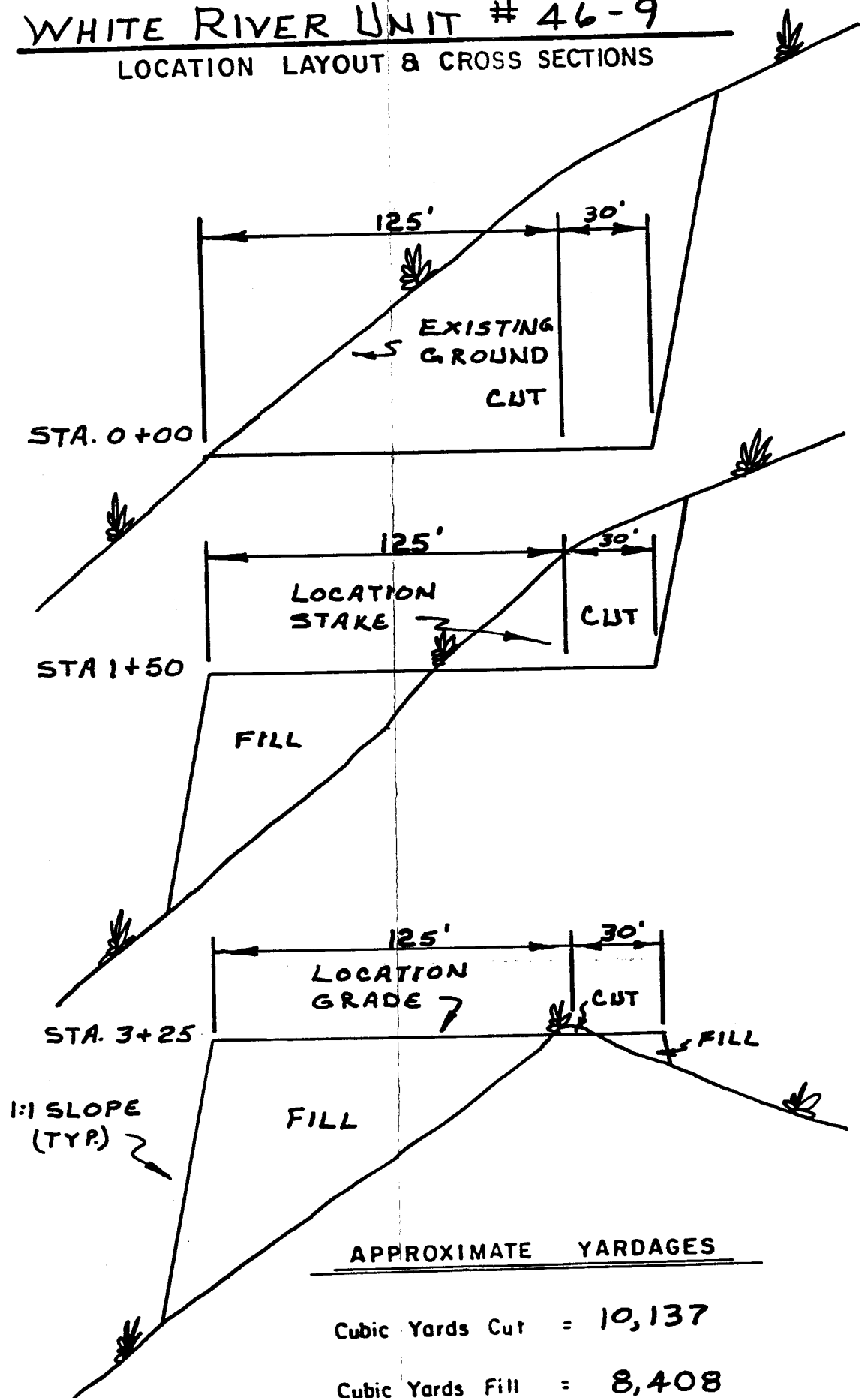
LOCATION LAYOUT & CROSS SECTIONS

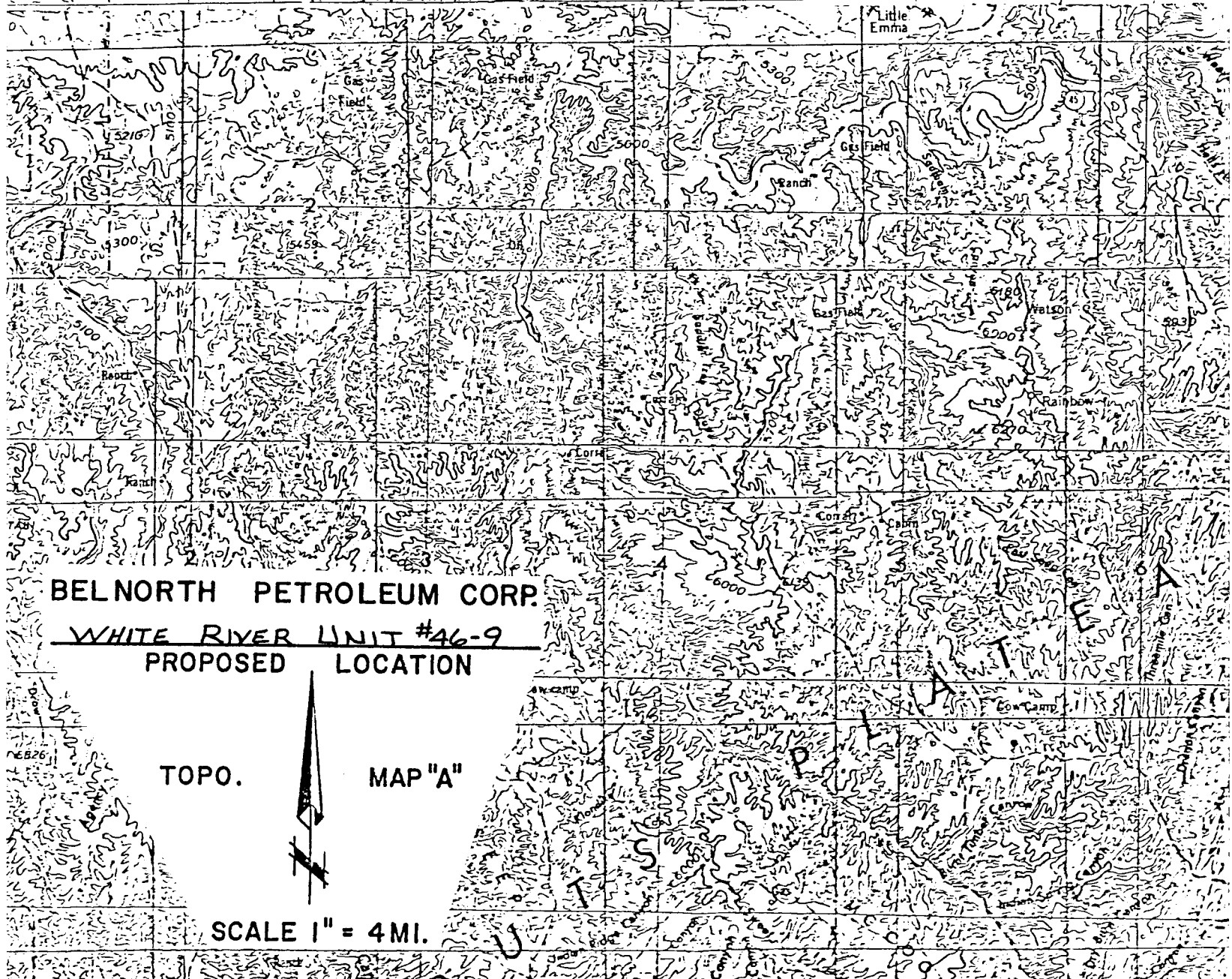
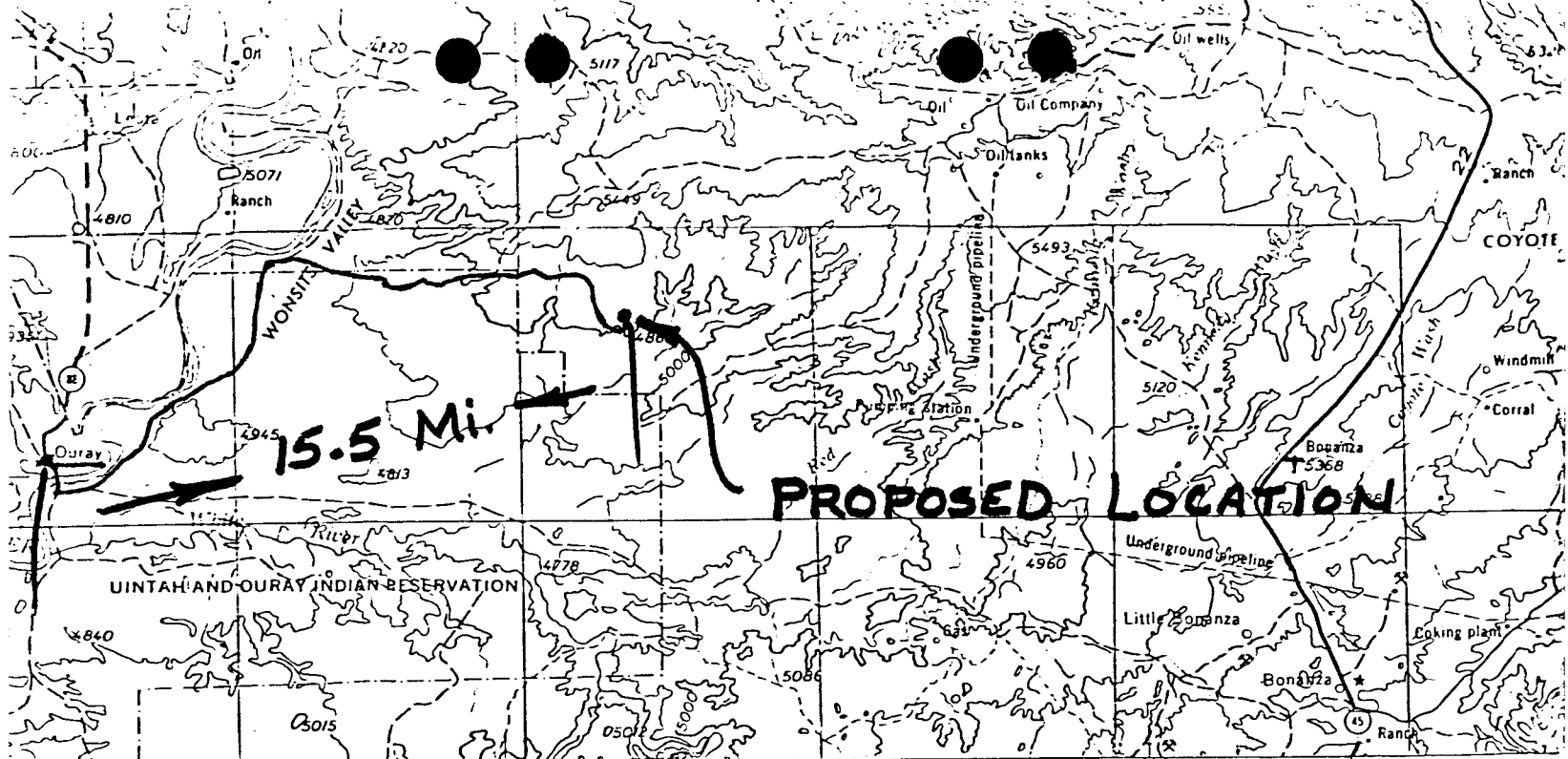
SCALE - 1" = 50'

DATE - 4/24/84



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BELNORTH PETROLEUM CORP.
WHITE RIVER UNIT #46-9
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather,
improved surface

Unimproved road fair or dry
weather

UTAH

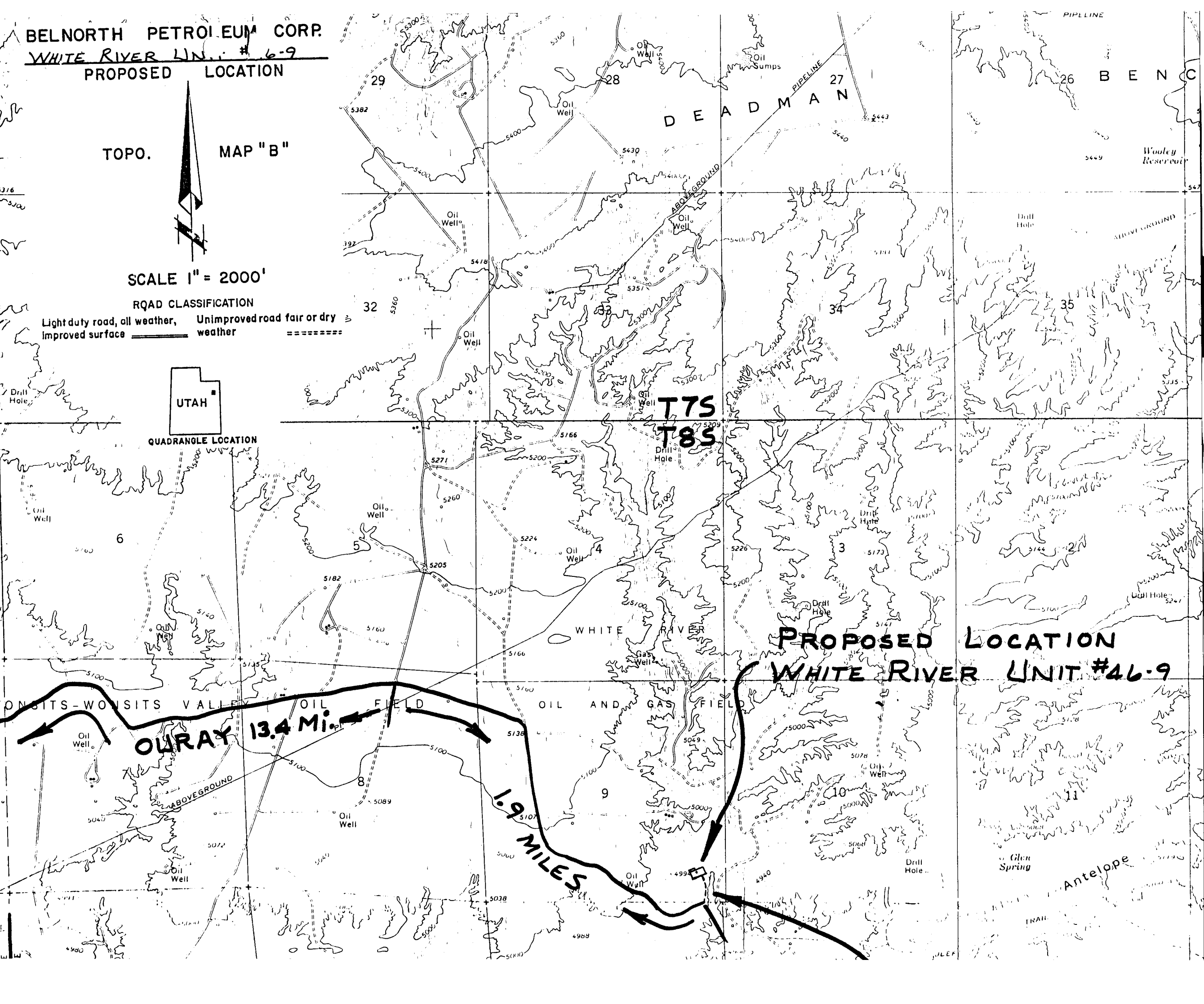
QUADRANGLE LOCATION

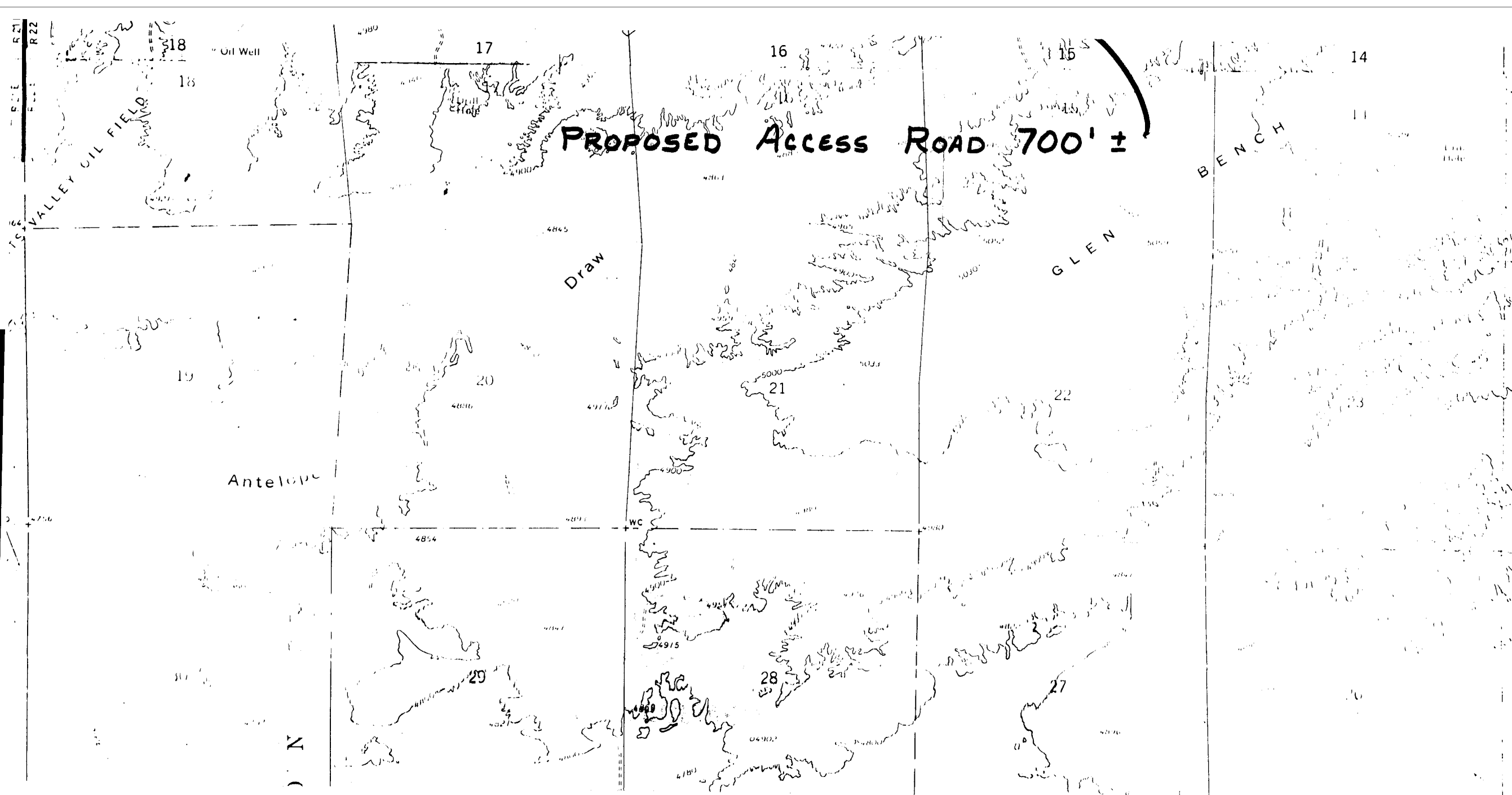
T7S
T8S

PROPOSED LOCATION
WHITE RIVER UNIT #46-9

OURAY 13.4 Mi.

1.9 MILES





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

690' FSL & 671' FEL, SE/SE, Lot #7

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15.5 MILES NORTH EAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

690'

16. NO. OF ACRES IN LEASE

803.62

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1349'

19. PROPOSED DEPTH

5800'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4932' NATURAL GROUND LEVEL

22. APPROX. DATE WORK WILL START*

JUNE 15, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	+ 200'	200 sx class "G" cement
8 3/4"	5 1/2"	17.0#	+5600'	Min 600 sx 50-50 poz-mix

SEE ATTACHMENTS FOR:

DRILLING PROGRAM
SURFACE USE PLAN
LOCATION PLAT
LOCATION LAYOUT SHEET
TOPO MAPS "A" AND "B"
AREA WELL MAP
BOP DESIGN
PRODUCTION FACILITIES SCHEMATIC



GULF OIL CORP HAS BEEN NOTIFIED OF OUR INTENT TO DRILL THE
ABOVE PROPOSED WELL IN THE WHITE RIVER UNIT.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DISTRICT ENGINEER

DATE

'5-16-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

ASSOCIATE

DATE

06-27-84

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT MANAGER

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

State O & L
45-020-4-M-192

OPERATOR Bilco Development DATE 5/23/84
WELL NAME White River Unit 46-9
SEC SESE 9 T 85 R 22E COUNTY Hunter

43-047-31481
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Unit well
Need water permit

APPROVAL LETTER:

SPACING: ☒ A-3 White River ☐ c-3-a CAUSE NO. & DATE
UNIT
☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

1- Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☒ UNIT White River

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 24, 1984

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

RE: Well No. White River Unit 46-9
SESE Sec. 9, T. 8S, R. 22E
690' FSL, 671' FEL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Belco Development Corporation
Well No. White River Unit 46-9
May 24, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31481.

Sincerely,


R. A. Firth
Associate Director, Oil & Gas

RJF/aa

cc: Branch of Fluid Minerals

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43915	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME WHITE RIVER UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 690' FSL & 671' FEL SE/SE		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31481		9. WELL NO. 46-9	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4932' NGL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 9, T8S, R22E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is to request that Sodium BiChromate be used to combat corrosion on the subject well. It is proposed to allow the reserve pit to dry and then be filled provided the following conditions are met:

1. The contents of the pit shall contain no more than 200 ppm chromates.
2. At the time the rig moves off, the reserve pit will be fenced using a wire mesh with 1 strand barbed wire at the top and tied to a fence post each 15'.
3. Pit will be lined with a black PVC liner 10 mils thick.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Ball TITLE DISTRICT ENGINEER DATE 6-22-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Water
X

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BELCO

WELL NAME: WHITE RIVER 46-9

SECTION SESE 9 TOWNSHIP 8S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Ram Air Drilling

RIG #

SPUDED: DATE 7-9-84

TIME 4:15 PM

How Air Rig

DRILLING WILL COMMENCE 7-16-84 - J. B. Roden #5

REPORTED BY Kathy

TELEPHONE # 789-0790

DATE 7-10-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 690' FSL & 671' FEL SE/SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) NOTICE OF SPUD ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

JUL 12 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL
GAS & MINING**

5. LEASE
U-43915
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
WHITE RIVER UNIT
8. FARM OR LEASE NAME
9. WELL NO.
46-9
10. FIELD OR WILDCAT NAME
WRU
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 9, T8S, R22E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH
14. API NO.
43-047-31481
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4932' NGL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LEON ROSS AIR DRILLING MOVED ON LOCATION AND SPUDDED A 12 1/4" HOLE AT 4:15 P.M., JULY 9, 1984. DRILLING CONTINUED TO 210', 5 JOINTS (193') 9 5/8", 36.0#, K-55 CASING WAS SET TO TD AND CEMENTED TO SURFACE WITH 200 SACKS CLASS "G" CEMENT, PLUG DOWN AT 10:14 A.M., 7-10-84. GOOD CMT TO SURFACE. DRILLED SERVICE HOLES, RDMO AT 12:00 NOON, 7-10-84.

CURRENTLY WELL IS WAITING ON ROTARY TOOLS. J. B. RODEN RIG #5 IS EXPECTED TO MOVE ON LOCATION AROUND JULY 17, 1984.

NOTICE OF SPUD CALLED TO MARGIE WITH THE BLM AND ARLENE WITH STATE OF UTAH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. Roden TITLE DIST ENGINEER DATE 7-11-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

JUL 19 1984

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any Survey of Oil
See also space 17 below.)
At surface

DIVISION OF OIL
GAS & MINING

690' FSL & 671' FEL SE/SE

14. PERMIT NO.
43-047-31481

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4932' NGL

5. LEASE DESIGNATION AND SERIAL NO.

U-43915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WHITE RIVER UNIT

8. FARM OR LEASE NAME

9. WELL NO.

46-9

10. FIELD AND POOL, OR WILDCAT

GREENRIVER

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 9, T8S, R22E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-15-84: J. B. RODEN RIG #5 IS MOVING ON LOCATION AND RIGGING UP. IT IS PROPOSED TO SPUD WITH ROTARY TOOLS ON JULY 17, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. B. Ball

TITLE

DISTRICT ENGINEER

DATE

7-17-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Request to Use Sodium Bichromate in Drilling Fluids.

This office recently received Sundry Notices requesting approval to utilize sodium bichromate to inhibit corrosion on the following wells:

Chapita Wells Unit 240-16, Lease No. ML-3078
Chapita Wells Unit 241-16, Lease No. ML-3078
Chapita Wells Unit 239-9, Lease No. U-0283A
Chapita Wells Unit 242-22, Lease No. U-0284A
Chapita Wells Unit 243-24, Lease No. U-0282
Chapita Wells Unit 244-25, Lease No. U-0285A
White River Unit 46-9, Lease No. U-43915

85 22F 7

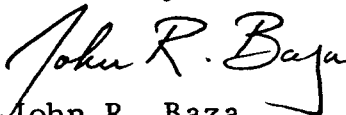
It has been determined that approval cannot be granted for the proposed action as stated on your Sundry Notice. Please note that the use of sodium bichromate is not prohibited. However, because of its toxicity even in small concentrations, the handling and disposition of this substance must be carefully controlled to avoid environmental contamination.

Therefore, the utilization of sodium bichromate for the listed wells can be allowed only if the operator complies strictly with federal stipulations regarding the use of chromium-based substances. Specifically, drilling fluids containing sodium bichromate must be removed from all reserve pits within 72 hours following the termination of drilling operations and disposed of in appropriate hazardous waste disposal sites. In addition, because the subject wells are located on Ute Tribal land, Tribal regulations regarding disposal of hazardous wastes are also applicable.

Page 2
Belco Development
July 17, 1984

If you have further questions concerning this matter, please
do not hesitate to contact this office.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

JRB/sb

Enclosure

cc: D.R. Nielson, DOGM
R.J. Firth, DOGM
B.L.M. Vernal District Office
92280-15-16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME WHITE RIVER UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		9. WELL NO. 46-9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 690' FSL & 671' FEL SE/SE		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-31481		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 9, T8S, R22E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4932' NGL		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 8-13-84: J. B. RODEN RIGGED UP ON LOCATION ON JULY 17, 1984.
AN 8 3/4" HOLE WAS DRILLED TO 5574' ON 7-31-84.
LOGS WERE RUN AND 5 1/2", 17.0#, K-55 CASING WAS
SET @ TD AND CEMENTED WITH 530 SX 50-50 POZ-MIX
AND TAILED W/165 SX 50-50 POZ-MIX. SET SLIPS WITH
50,000#, RELEASED RIG AT 7:00 A.M., 8-2-84.

J. W. GIBSON WELL SERVICE MOVED RIG ON LOCATION
AND BEGAN COMPLETION ON AUGUST 7, 1984. CBL LOG
WAS RUN FROM 5526' to 2900'. GREENRIVER ZONE
5532-5552' WAS PERFERED @ 4 SPF. FM BROKE @1800
PSI, 1.5 BPM. SWABBED WELL. SET 173 JOINTS
2 7/8" TBG AT 5448.20'KB. INSTALLED PUMP.
CURRENTLY WELL IS PUMPING.

RECEIVED

AUG 14 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT ENGINEER

DATE 8-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 690' FSL & 671' FEL SE/SE

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

43-047-31481

DATE ISSUED

5-30-84

RECEIVED

AUG 21 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-43915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WHITE RIVER UNIT

8. FARM OR LEASE NAME

9. WELL NO.

46-9

10. FIELD AND POOL, OR WILDCAT

White River
WRRU - GREENRIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 9, T8S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUNDED

7-9-84 DRY

16. DATE T.D. REACHED

7-31-84

17. DATE COMPL. (Ready to prod.)

8-15-84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4932' NGL

19. ELEV. CASINGHEAD

4944' KB

20. TOTAL DEPTH, MD & TVD

5574'

21. PLUG, BACK T.D., MD & TVD

5526'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ALL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5532-5552' GREENRIVER FORMATION K_f sand

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL-GR, CNL-LDC, Micro log & Cyberlook CBL log f/5526'-2900'

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	192.60'	12 1/4"	200 sx class "G"	None
5 1/2"	17.0#	5574.00'	8 3/4"	695 sx 50-50 poz-mix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5448.20' KB	

31. PERFORATION RECORD (Interval, size and number)

5532-52' 4 SPF K_f sand

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33.* PRODUCTION

DATE FIRST PRODUCTION 8-15-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8-19-84	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 366	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 100	CASING PRESSURE 10	CALCULATED 24-HOUR RATE →	OIL—BBL. 366	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

J. A. Maxfield

35. LIST OF ATTACHMENTS

CBL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DISTRICT ENGINEER

DATE 8-20-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Unta Greenriver	Surface 2122'	



RECEIVED

AUG 21 1984

DIVISION OF OIL
GAS & MINING

August 20, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Completion Report
White River Unit 46-9
Section 9, T8S, R22E
Uintah County, Utah

Gentlemen:

Attached are two copies of the completed form #9-330 reporting the initial Green River completion on the above subject well. This well is currently producing oil.

Also attached is a copy of the Cement Bond Log run from 5526' to 2900'.

Very truly yours,

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
Gulf Oil
Files



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 23, 1984

Belco Development Corporation
P.O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Well No. White River Unit 46-9, Sec. 9, T. 8S., R. 22E.
Uintah County, Utah - API #43-047-31481

According to our records, a "Well Completion Report" filed with this office August 20, 1984 on the above referred to well, indicates the following electric logs were run: DIL-SFL-GR, CNL-LDC, Micro log & Cyberlook and CBL. As of today's date, this office has not received any of these logs except the CBL.

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

We have enclosed forms for your convenience in complying with the aforementioned rule.

Page 2
Belco Development Corporation
Well No. White River Unit 46-9
October 22, 1984

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000010/2-3

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

J. C. Ball

J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 5 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name				Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper		Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELLS UNIT 239-9					✓			
4304731483	04905 09S 22E 9	WSTC		✓				
244-25A					✓			
X 4304731559	04905 09S 22E 25	WSTC		✓				
WHITE RVR U 15-9					✓			
X 4304715080	04915 08S 22E 9	GRRV		✓				
WHITE RVR U 16-9					✓			
X 4304715081	04915 08S 22E 9	GRRV		✓				
WHITE RVR U 20-9					✓			
X 4304715084	04915 08S 22E 9	GRRV		✓				
WHITE RVR U 24-10					✓			
X 4304715085	04915 08S 22E 10	GRRV		✓				
WHITE RVR U 27-10					✓			
X 4304715086	04915 08S 22E 10	GRRV		✓				
WHITE RVR U 25-9					✓			
X 4304715087	04915 08S 22E 9	GRRV		✓				
WHITE RIVER UNIT 46-9					✓			
X 4304731481	04915 08S 22E 9	GRRV		✓				
STAGECOACH U 3					✓			
X 4304715073	04920 09S 22E 8	WSTC		✓				
STAGECOACH U 6					✓			
X 4304715075	04920 09S (22E) 20	WSTC		✓				
STAGECOACH U 18-17					✓			
X 4304730611	04920 09S 22E 17	WSTC		✓				
STAGECOACH U 20-7					○			
X 4304730658	04920 09S 22E 7	WSTC		○				
TOTAL								

OK ON CARD

INTENT TO RE-
OK ON CARD RE-REPORTED FOR BELOW IN NOV

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____

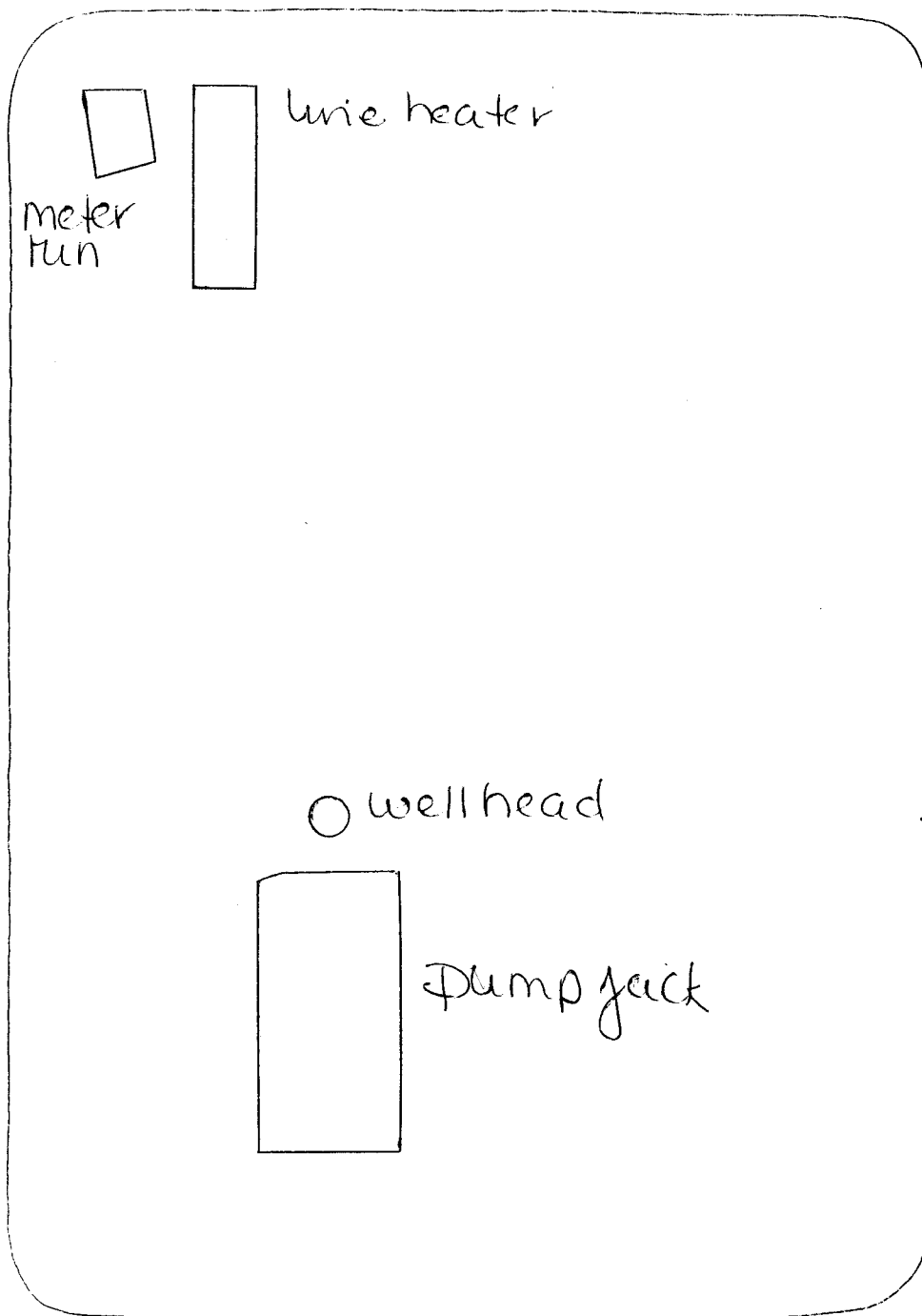
Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

Mr. R. U. 46-9

Sec 9, T8 S., R22E

Kubly 4/6/89



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J Exploration and Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2906 First Avenue North, Billings, MT 59101		UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. API NUMBER See Below 11190		9. WELL NO. See Below
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT White River, GRRV
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T8S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

OLD OPERATOR

Enron Oil & Gas Co.
P.O. Box 1815
Vernal, UT 84078
(801) 789-0790

NEW OPERATOR

Flying J Exploration and Production, Inc.
2906 First Avenue North
Billings, MT 59101
(406) 252-5136

Flying J Exploration and Production, Inc. will commence all reporting responsibilities on the following wells effective 4-1-89:

WELL NAME	API NUMBER	WELL NAME	API NUMBER
*15-9	4304715080 ✓	*25-9	4304715087 ✓
*16-9	4304715081 ✓	31-4	4304715090 ✓
*17-10	4304715082 WIW ✓	*43-16	4304731354 ✓
*19-9	4304715083 WIW ✓	*45-16	4304731399 ✓
*20-9	4304715084 ✓	*46-9	4304731481 ✓
*24-10	4304715085 ✓	*47-10	4304731561 ✓
*27-10	4304715086 ✓		

18. I hereby certify that the foregoing is true and correct

SIGNED

Jonathan W. [Signature]

TITLE Operations Manager

DATE 4-26-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 back side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-43915
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84077		7. UNIT AGREEMENT NAME White River
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 690' FSL & 671' FEL		8. FARM OR LEASE NAME White River
14. PERMIT NO. 430-47-31481		9. WELL NO. 46-9
15. ELEVATIONS (Show whether to, fr. or bet.) 4,970'		10. FIELD AND POOL, OR WILDCAT
16. DIVISION OF OIL, GAS & MINING SE/SE		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 9, T8S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
 MAY 10 1989

DIVISION OF
 OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Sell of property</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Enron Oil & Gas Co. sold this well to Flying J Exploration Sept. 1, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Webb

TITLE Sr. Admin. Clerk

DATE 5/8/89

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733

October 20, 1993

RECEIVED

OCT 26 1993

DIVISION OF
OIL, GAS & MINING

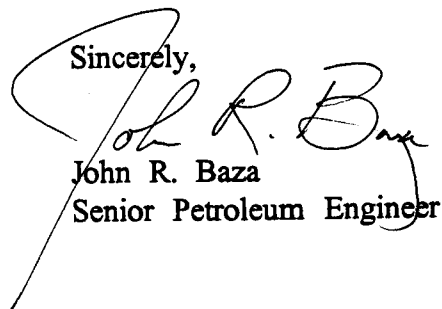
Mr. Frank Matthews
Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Matthews:

Enclosed are copies of Sundry Form #9, requesting approval to recomplete the referenced well.

If you have any questions concerning this request or if you require additional information, please contact me at the letterhead address and telephone number.

Sincerely,


John R. Baza
Senior Petroleum Engineer

Enclosures

CC: Kreg Hill

utwhtrvr.jrb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. Lease Designation and Serial Number

U-43915

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

OCT 28 1993

8. Unit or Communitization Agreement

WHITE RIVER UNIT

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

**DIVISION OF
OIL, GAS & MINING**

9. Well Name and Number

#46-9

2. Name of Operator

FLYING J OIL & GAS INC.

10. API Well Number

43-047-31481

3. Address of Operator

333 W. Center, North Salt Lake, UT 84054

4. Telephone Number

(801) 298-7733

11. Field and Pool, or Wildcat

WHITE RIVER

5. Location of Well

Footage : 690' FSL, 671' FEL

County : UINTAH

QQ. Sec. T., R., M. : T8S-R22E-9: SESE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug back existing perforations from 5,432' to 5,452', and perforate additional Green River intervals as follows:

1. MIRUSU. Remove production equipment and TOOH with tbg.
2. Set CIBP @ 5,400' and dump 2sx cement plug on top.
3. Perforate interval 5,174' to 5,179' with 3 spf (ref. log DIL-SFL dated 7/31/84).
4. Flow/swab test well. If necessary, acidize with 1,000 gal. of 15% HCl with additives. Flow/swab test well after acid job.
5. Rerun production equipment and return well to production. RDMOSU.

14. I hereby certify that the foregoing is true and correct

Name & Signature

JOHN R. BAZA

Title SR PETROLEUM ENGINEER

Date 10/19/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number U-43915
2. Name of Operator Flying J Oil & Gas Inc.		7. Indian Allottee or Tribe Name Whiteriver Unit
3. Address of Operator P.O. Drawer 130 Roosevelt, Utah 84066		8. Unit or Communitization Agreement
4. Telephone Number 801-722-5166		9. Well Name and Number Whiteriver 46-9
5. Location of Well Footage : 690' FSL, 671 FEL SESE QQ, Sec. T., R., M. : Sec 9, T8S, R22E		10. API Well Number 43-047-31481
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Greenriver

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 11-03-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- | | |
|----------|---|
| 10-26-93 | A. P.O.O.H w/rods and 2 7/8" Tbg. C/O to 5418' w/4 3/4 Mill & 5 1/2 Csq. Ser. |
| 10-27-93 | B. Wireline set Baker Model 5" 5 1/2" C.I.B.P. & 5390'. Spot 4 Sx. Cmt.(31). on top of C.I.B.P. w/dump bailer. Press test PBD to 2000# Held ok. |
| 10-27-93 | C. Perforate G/R formation F/5174' to 5179', (5 net Ft.) 15 perforations. |
| 10-28-93 | D. Acidize G/R Formation F/5174' to 5179' w/1000 gal. 15% HCL w/additives. |
| | E. Swab & Flow Test. |
| 11-01-93 | F. Sand frac G/R formation F/5174' to 5179' w/21,000# 20/40 sand and additives. |
| 11-02-93 | G. Swab & Flow test. |
| 11-03-93 | H. Run 2 7/8' production string and rods to 5135'. Return well to Production. |

RECEIVED

JAN 03 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

J. Kreg Hill

Title Prod. Superintendent Date 12-30-93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number U-43915
2. Name of Operator Flying J Oil & Gas Inc.		7. Indian Allottee or Tribe Name Whiteriver Unit
3. Address of Operator P.O. Drawer 130 Roosevelt, Utah 84066		8. Unit or Communitization Agreement
4. Telephone Number 801-722-5166		9. Well Name and Number Whiteriver 46-9
5. Location of Well Footage : 690' FSL, 671 FEL SESE Co. Sec. T., R., M. : Sec 9, T8S, R22E		10. API Well Number 43-047-31481
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Greenriver

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 11-03-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- | | |
|----------|--|
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| 10-27-93 | B. Wireline set Baker Model 5" 5 1/2" C.I.B.P. & 5390'. Spot 4 Sx. Cmt.(31). on top of C.I.B.P. w/dump bailer. Press test PBTD to 2000# Held ok. |
| 10-27-93 | C. Perforate G/R formation F/5174' to 5179', (5 net Ft.) 15 perforations. |
| 10-23-93 | D. Acidize G/R Formation F/5174' to 5179' w/1000 gal. 15% HCL w/additives. |
| | E. Swab & Flow Test. |
| 11-01-93 | F. Sand frac G/R formation F/5174' to 5179' w/21,000# 20/40 sand and additives. |
| 11-02-93 | G. Swab & Flow test. |
| 11-03-93 | H. Run 2 7/8" production string and rods to 5135'. Return well to Production. |

RECEIVED

JAN 4 0 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

J. Kreg Hill

Title Prod. Superintendent Date 12-30-93

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JODIE FAULKNER
FLYING J EXPL & PROD INC
PO BOX 540180
N SLC UT 84504-0180

UTAH ACCOUNT NUMBER: N1190

REPORT PERIOD (MONTH/YEAR): 4 / 94

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
WHITE RVR U 15-9	GRRV B P.A.							
✓ 4304715080	04915	08S 22E 9	GRRV			4058		
WHITE RVR U 16-9						"		
✓ 4304715081	04915	08S 22E 9	GRRV					
WHITE RVR U 20-9						4		
✓ 4304715084	04915	08S 22E 9	GRRV					
WHITE RVR U 24-10						"		
✓ 4304715085	04915	08S 22E 10	GRRV					
WHITE RVR U 27-10						4029649		
✓ 4304715086	04915	08S 22E 10	GRRV					
WHITE RVR U 25-9						40471		
✓ 4304715087	04915	08S 22E 9	GRRV					
WHITE RIVER UNIT 46-9						443915		
✓ 4304731481	04915	08S 22E 9	GRRV					
WHITE RIVER U 43-16								
4304731354	05170	08S 22E 16	GRRV					
WHITE RIVER UNIT 45-16								
4304731399	09915	08S 22E 16	GRRV					
WHITE RIVER #47-10								
4304731561	10000	08S 22E 10	GRRV					
* WHITE RIVER UNIT 17-10						4029649		
4304715082	99996	8S 22E 10	GRRV	W/W				
* WHITE RIVER UNIT 19-9						4058		
4304715083	99996	8S 22E 9	GRRV	W/W				
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:
CHANDLER & ASSOCIATES, INC.

3. Address and Telephone Number:
555 17th Street, #1850 Anaconda Tower, Denver, CO 80202/(303) 295-0400

4. Location of Well See below.

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

WHITE RIVER UNIT

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other DESIGNATION AS OPERATOR | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 6/2/94, Chandler & Associates, Inc. became operator of the White River Unit.
Previous operator was Flying J Exploration & Production, Inc.
Wells included in the unit are:

WELL	LEGAL	API#
31-4	8S-22E-4: SWSE, SLM	43-047-15090 (PA'D)
15-9	9: NESE, "	43-047-15080
16-9	9: SWSE, "	43-047-15081
19-9	9: SWNE, "	43-047-15083 (WID)
20-9	9: NESW, "	43-047-15084
25-9	9: NENE, "	43-047-15087
46-9	9: SESE, "	43-047-31481
17-10	10: SWNW, "	43-047-15082 (WID)
24-10	10: NESW, "	43-047-15085
27-10	10: SWNE, "	43-047-15086

Name & Signature: Michael L. Solich

Title: E.V.P.

Date: 6/13/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

FLYING J EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:

P. O. Box 540180, North Salt Lake, UT 84054-0180/(801) 298-7733

4. Location of Well

Footages: See below

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:
WHITE RIVER UNIT

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>RESIGNATION AS OPERATOR</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 6/13/94, Flying J Exploration & Production, Inc. resigned as operator. The new operator is Chandler & Associates, Inc.

The wells included in the unit are:

WELL	LEGAL	API# (if known)
31-4	8S-22E-4: SWSE, SLM	43-047-15090
15-9	9: NESE, "	43-047-15080
16-9	9: SWSE, "	43-047-15081
19-9	9: SWNE, "	43-047-15083
20-9	9: NESW, "	43-047-15084
25-9	9: NENE, "	43-047-15087
46-9	9: SESE, "	43-047-31481
17-10	10: SWNW, "	43-047-15082
24-10	10: NESW, "	43-047-15085
127-10	10: SWNE, "	43-047-15086

Name & Signature: *James W. Wilson*

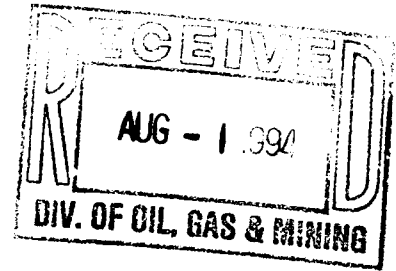
JAMES W. WILSON

Title: VICE PRESIDENT OPERATIONS Date: 6/10/94

(This space for State use only)

COPY

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155



July 29, 1994

Chandler & Associates, Inc.
555 17th Street
#1850 Anaconda Tower
Denver, Colorado 80202

RE: White River Unit
Uintah County, Utah

Gentlemen:

On July 28, 1994, we received an indenture dated June 13, 1994, whereby Flying J Oil & Gas Inc. resigned as Unit Operator and Chandler & Associates, Inc. was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 29, 1994.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks
Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Flying J Oil & Gas Inc.

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations
File - White River Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:07-29-94

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 8910035090 WHITE RIVER GR PARACHUTE									
8910035090	✓430471508200D2	17-10	SNNW	10	8S	22E	WIW	UTU43918 <i>WIW</i>	FLYING J EXPLORATION COMP
8910035090	✓430471508400D2	20-9	NESW	9	8S	22E	OSI	UTU058	FLYING J EXPLORATION COMP
8910035090	✓430471509000S1	31-4	SWSE	4	8S	22E	WSW	UTU02520A <i>PA'd 7/68</i>	FLYING J EXPLORATION COMP
** INSPECTION ITEM 891003509B WHITE RIVER WS A									
891003509B	430471507700S1	3	NWNW	25	8S	22E	ABD	UTU0629 <i>PA'd 12/93</i>	FLYING J EXPLORATION COMP
** INSPECTION ITEM 891003509D WHITE RIVER GR B									
891003509D	✓430471508000S1	15-9	NESE	9	8S	22E	OSI	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508100S1	16-9	SWSE	9	8S	22E	POW	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508200D1	17-10	SNNW	10	8S	22E	WIW	UTU43918 <i>WIW</i>	FLYING J EXPLORATION COMP
891003509D	✓430471508300S1	19-9	SWNE	9	8S	22E	WIW	UTU0971 <i>WIW</i>	FLYING J EXPLORATION COMP
891003509D	✓430471508400D1	20-9	NESW	9	8S	22E	OSI	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508500S1	24-10	NESW	10	8S	22E	OSI	UTU43915	FLYING J EXPLORATION COMP
891003509D	✓430471508700S1	25-9	NENE	9	8S	22E	MW	UTU0971	FLYING J EXPLORATION COMP
891003509D	✓430471508600S1	27-10	SWNE	10	8S	22E	POW	UTU43918	FLYING J EXPLORATION COMP
891003509D	✓430473148100S1	46-9	SESE	9	8S	22E	POW	UTU43915	FLYING J EXPLORATION COMP

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1- SLC / GIL	
2- LWP / 7-PL	
3- DTB / 38-SJ	
4- VLC / 9-FILE	
5- RJF	
6- LWP	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-13-94)

TO (new operator)	<u>CHANDLER & ASSOCIATES INC</u>	FROM (former operator)	<u>FLYING J EXPL & PROD INC</u>
(address)	<u>555 17TH ST 1850</u>	(address)	<u>PO BOX 540180</u>
	<u>DENVER CO 80202</u>		<u>N SLC UT 84504-0180</u>
			<u>JAMES WILSON, V.P. OPER.</u>
	phone <u>(303) 295-0400</u>		phone <u>(801) 298-7733</u>
	account no. <u>N 3320</u>		account no. <u>N 1190</u>

Well(s) (attach additional page if needed): ***WHITE RIVER UNIT**

Name: <u>(SEE ATTACHMENT)</u>	API: <u>047-31481</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Rec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-14-94)*
- Rec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-14-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Rec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-3-94 O&G wells only) (9-15-94 2/wiw)*
- Sup 6. Cardex file has been updated for each well listed above. *9-16-94*
- Sup 7. Well file labels have been updated for each well listed above. *9-16-94*
- Rec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-3-94 O&G wells only) (9-15-94 2/wiw)*
- Rec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Entity 4915 "GREG B P.A."
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: September 23 1994.

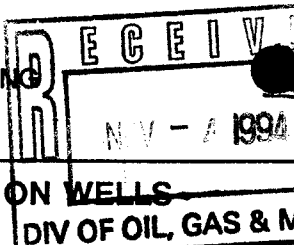
FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940803 B/m/S.Y. Approved off. 7-29-94.

940803 Flying J / John Baza "Reg. UIC F5 "Transfer of Auth. to Inj". (Rec'd 9-15-94)

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGSUNDRY NOTICES AND REPORTS ON WELLS
DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: U-43915
2. Name of Operator: Chandler & Associates, Inc.	6. If Indian, Allottee or Tribe Name: NA
3. Address and Telephone Number: 475 17th St, Ste 1000 Denver, Co 80202 295-0400 (303)	7. Unit Agreement Name: White River Unit
4. Location of Well Footages: 690' FSL & 671' FEL QQ, Sec., T., R., M.: SESE Sec 9-T8S-R22E	8. Well Name and Number: White River 46-9
	9. API Well Number: 43-047-31481
	10. Field and Pool, or Wildcat: White River
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Nov 22, 1994</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set CIBP @ 5100'KB±. Dump 2sx cement on top of plug.
2. Perforate interval 4000' to 4010' w/4JSPF (40holes)
3. Swab & flow test establishing fluid entry rates and hydrocarbon shows.
4. Sand frac with 20,000# 20/40 sand.
5. Swab and flow test.
6. Put well on production.

13.

Name & Signature: Title: Manager Operations Date: Nov 2, 1994

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

E G E V E

5 1995

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-43915
2. Name of Operator: Chandler & Associates, Inc	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 475 17th St, #1000 Denver, Co 80202 (303) 295-0400	7. Unit Agreement Name: White River Unit
4. Location of Well Footages: 690' FSL & 671' FEL SESE Sec 9-8S-22E	8. Well Name and Number: White River 46-9
QQ, Sec., T., R., M.:	9. API Well Number: 43-047-31481
	10. Field and Pool, or Wildcat: White River
	County: Uintah
	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUSU. TIH w/5½" CIBP set @ approx 3930'
2. RU wireline and perforate 4 holes @ approx 3890 (as directed by BLM to protect water zone) establish circ. down 5½" and our 9 5/8"
3. Pump 130sx Class 'G' cement. Displace cement leaving 30sx on top of CIBP
4. Set surface plug of 100' cmt to include the 5½" and 5½"x9 5/8" annulus TOOH
5. Cut off csg 4' below surface
6. Cap casing, set dry hole marker, remove surface equipment, restore locatio

Accepted by the
Utah Division of

Oil, Gas and Mining

13.

Name & Signature:

DM Johnson

Title:

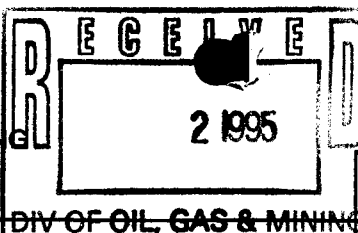
Manager of Operations

Date: 1/13/95

FOR RECORD ONLY

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Chandler & Associates, Inc.

3. Address and Telephone Number:

(303) 295-0400
475 17th St, Suite 1000 Denver, Co 80202

4. Location of Well Sec 9-T8S-R22E

Footages: 690' FSL and 671' FEL (SESE)

OQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

U-43915

6. If Indian, Allottee or Tribe Name:

NA

7. Unit Agreement Name:

White River Unit

8. Well Name and Number: 46-9

White River Federal

9. API Well Number:

43-047-31481

10. Field and Pool, or Wildcat:

White River

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per Sundry approved for the abandonment of this well dated 1/27/95, notice is hereby given that the surface casing head has been cut-off and removed and that the dry hole marker is in place as required. Permission to rehabilitate the location at a later date is requested for the following a pumping unit with cement pad and electric motor is still on the location. In order to save costs associated with dismantling and moving the pumping unit, permission is requested to allow the unit to stay on the location and use it on future wells in the area. Chandler plans to continue drilling in the area this year and considerable savings can be realized by leaving the pumping unit and related equipment on the well site until needed elsewhere. At the time the pumping unit is needed, the location will be rehabilitated and seeded per BLM specs, weather permitting. Your concurrence to delay the rehab process until the fall of 1995 is requested.

13.

Name & Signature: D.M. (Don) Johnson

Manager,

Title: Operations/Production Date: 4/5/95

(This space for State use only)